Interconnection Agreement for Customer-Owned Renewable Generation Tier 1 - 10 kW or Less		
This Agre	eement, is made and entered into this day of, 20, by and between ("Customer"), with an address of and FLORIDA POWER & LIGHT COMPANY	
("FPL"), a Florida corporation with an address of P.O. Box 14000, 700 Universe Boulevard, Juno Beach, FL 33408-0429.  WITNESSETH:		
	<b>AS</b> , the Customer has requested to interconnect its Customer-owned renewable generation, 10 kW AC or less, to FPL's ervice grid at the Customer's presently metered location.	
NOW, TH	<b>EREFORE</b> , for and in consideration of the mutual covenants and agreements herein set forth, the Parties hereto covenant as follows:	
<ol> <li>Definitions</li> <li>1.1 Gross Power Rating means the total manufacturer's AC nameplate generating capacity of an on-site customer-owned renewable generation system that will be interconnected to and operate in parallel with FPL's distribution facilities. For inverter-based systems, the AC nameplate generating capacity shall be calculated by multiplying the total installed DC nameplate generating capacity by 0.85 in order to account for losses during the conversion from DC to AC.</li> </ol>		
	Capitalized Terms shall have the meanings set forth in Florida Public Service Commission Rule 25-6.065 F.A.C nterconnection and Net Metering of Customer-owned renewable generation.	
2.1. (	mer Oualification and Fees  Customer-owned renewable generation shall have a Gross Power Rating that:  a) does not exceed 90% of the Customer's utility distribution service rating; and b) is 10 kW AC or less.  Gross Power Rating for the Customer-owned renewable generation iskW AC.	
	The Customer shall not be required to pay any application fee for this Tier 1 Customer-owned renewable generation system.	
2.3. I	In order to commence the process for interconnection the Customer shall provide FPL a completed application.	
3.1.	Customer-owned renewable generation shall be considered certified for interconnected operation if it has been submitted by a manufacturer to a nationally recognized testing and certification laboratory, and has been tested and listed by the laboratory for continuous interactive operation with an electric distribution system in compliance with the applicable codes and standards of IEEE 1547, IEEE 1547.1, and UL 1741.	
S	Customer-owned renewable generation shall include a utility-interactive inverter, or other device certified pursuant to Section 3.1 above, that performs the function of automatically isolating the Customer-owned generation equipment from the electric grid in the event the electric grid loses power.	
3.3. T	The Customer shall be responsible for protecting its Customer-owned renewable generation equipment, inverters, protective devices, and other system components from damage from the normal and abnormal conditions and operations that occur on the FPL system in delivering and restoring power; and shall be responsible for ensuring that Customer-owned renewable generation equipment is inspected, maintained, and tested in accordance with the manufacturer's instructions to ensure that it is operating correctly and safely.	
	The Customer agrees to provide Local Building Code Official inspection and certification of installation. The certification shall reflect that the local code official has inspected and certified that the installation was permitted, has been approved,	

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and has met all electrical and mechanical qualifications.

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- 3.5 The Customer shall notify FPL at least ten (10) calendar days prior to initially placing Customer's equipment and protective apparatus in service and FPL shall have the right to have personnel present on the in-service date.
- 3.6 Interconnection Agreement shall be executed by FPL within thirty (30) calendar days of receipt of a completed application.

#### 4. Inspection and On-going Compliance

4.1 FPL will provide Customer with as much notice as reasonably practicable; either in writing, e-mail, facsimile or by phone as to when FPL may conduct inspection and/or document review. Upon reasonable notice, or at any time without notice in the event of an emergency or hazardous condition, FPL shall have access to the Customer's premises for the purpose of accessing the manual disconnect switch, performing an inspection or disconnection, or, if necessary, to meet FPL's legal obligation to provide service to its Customers.

### 5. Manual Disconnect Switch

- 5.1 U.L.1741 Listed, inverter-based Tier 1 customer-owned renewable generation systems do not require a customer-installed manual disconnect switch.
- 5.2 Other customer-owned Tier 1 renewable generation systems that are not U.L. 1741 inverter based. FPL shall require the Customer to install, at the Customer's expense, a manual disconnect switch of the visible load break type to provide a separation point between the AC power output of the Customer-owned renewable generation and any Customer wiring connected to FPL's system. The manual disconnect switch shall be mounted separate from, but adjacent to, the FPL meter socket. The Customer shall ensure that such manual disconnect switch shall remain readily accessible to FPL and be capable of being locked in the open position with a single FPL utility padlock.
- 5.3 In the event that FPL has determined with respect to the Customer-owned renewable generation that the installation of a manual disconnect switch or switches adjacent to FPL's meter socket would not be practical from a safety perspective and/or design considerations in accordance with good engineering practices; and FPL and the customer agree upon a location on the customer's premises for the switch or switches which meet all applicable safety and/or design considerations, then, pursuant to the conditions set forth in Section 5.2 above, each manual disconnect switch shall be mounted separate from FPL's meter socket at a location agreed to by the Customer and FPL, and the customer shall install a permanent weather-proof plaque adjacent to FPL's meter socket indicating the location of the manual disconnect switch or switches.

## 6. <u>Disconnection / Reconnection</u>

6.1 FPL may open the manual disconnect switch, if available, or disconnect the Customer's meter, pursuant to the conditions set forth in Section 6.2 below, isolating the Customer-owned renewable generation, without prior notice to the Customer. To the extent practicable, however, prior notice shall be given. If prior notice is not given, FPL shall at the time of disconnection leave a door hanger notifying the Customer that its Customer-owned renewable generation has been disconnected, including an explanation of the condition necessitating such action. FPL will reconnect the Customer-owned renewable generation as soon as practicable after the condition(s) necessitating disconnection has been remedied.

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- 6.2 FPL has the right to disconnect the Customer-owned renewable generation at any time. This may result for the following reasons:
  - a) Emergencies or maintenance requirements on FPL's system;
  - b) Hazardous conditions existing on FPL's system due to the operation of the Customer's generating or protective equipment as determined by FPL; and
  - c) Adverse electrical effects, such as power quality problems, on the electrical equipment of FPL's other electric consumers caused by the Customer-owned renewable generation as determined by FPL.

## 7. Modifications/Additions to Customer-owned Renewable Generation

- 7.1 If the Customer-owned renewable generation system is subsequently modified in order to increase its Gross Power Rating, the Customer must notify FPL by submitting a new application and Interconnection Agreement specifying the modification at least thirty (30) calendar days prior to making the modification.
- 7.2 If the Customer adds another Customer-owned renewable generator system which i.) Utilizes the same utility inter-active inverter, or other device certified pursuant to Section 3.1 above, for both systems; and ii.) Utilizes a separate utility interactive inverter, or other device certified pursuant to Section 3.1 above, for each system the Customer shall provide thirty (30) calendar days notice prior to installation.
- 7.3 In the event any Customer modifications or additions result in the input to any FPL meter so as to qualify as a Tier 2 or Tier 3 system, then all terms and conditions, including appropriate notice, of the Interconnection Agreement for Tier 2 or Tier 3 systems shall apply.
- 7.4 The Interconnection Agreement which applies in instances described in Sections 7.1, 7.2, and 7.3 above shall be determined by the combined gross power rating of the generation system(s) which is connected to the FPL meter. In all instances described in this Section 7, the Customer shall submit a new application to FPL and shall enter into a new Interconnection Agreement. In no event shall the maximum output of the Customer-owned generation system(s), which is connected to the FPL meter exceed 2 MW Gross Power Rating.

## 8. Indemnity

- 8.1 Customer, to the extent permitted by law without waiving or limiting any defense of sovereign immunity, shall indemnify, hold harmless and defend FPL from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property, (including the Customer-owned renewable generation system), fines and penalties, costs and expenses arising out of or resulting from the operation of the Customer-owned renewable generation system, except in those instances where such loss is due to the negligent action or inactions of FPL. Nothing herein shall be intended to serve as a waiver or limitation of Customer's sovereign immunity defense as allowed by law.
- 8.2 FPL shall indemnify, hold harmless and defend Customer from and against any and all judgments, losses, damages, claims relating to injury to or death of any person or damage to property (including FPL's transmission system), fines and penalties, costs and expenses arising out of or resulting from the operation of FPL's system, except in those instances where such loss is due to the negligent action or inactions of the Customer.

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#### 9. Limitation of Liability

9.1 Liability under this Interconnection Agreement for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Interconnection Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall the indemnifying Party be liable to the other Party for any indirect, special, consequential, or punitive damages, except as authorized by this Interconnection Agreement.

## 10. Assignment

- 10.1 The Interconnection Agreement shall be assignable by either Party upon thirty (30) calendar days notice to the other Party and written consent of the other Party, which consent shall not be unreasonably withheld or delayed.
- 10.2 An assignee to this Interconnection Agreement shall be required to assume in writing the Customer's rights, responsibilities, and obligations under this Interconnection Agreement; or execute a new Interconnection Agreement.

## 11. Insurance

11.1 FPL recommends that the Customer maintain Liability Insurance for Personal Injury and Property damage in amount of not less than \$100,000 during the entire term of this Interconnection Agreement to the extent permitted by law. For government entities, the policy coverage shall not exceed the entity's maximum liability established by law.

#### 12. Renewable Energy Certificates

12.1 The Customer shall retain any Renewable Energy Certificates associated with the electricity produced by their Customerowned renewable generation equipment; any additional meters necessary for measuring the total renewable electricity generated for the purposes of receiving Renewable Energy Certificates shall be installed at the Customer's expense, unless otherwise determined during negotiations for the sale of the Customer's Renewable Energy Certificates to FPL.

#### 13. Lease Agreements

- 13.1 The Customer shall provide FPL a copy of the lease agreement, as applicable, for any and all leased interconnection equipment.
- 13.2 The Customer shall not enter into any lease agreement that results in the retail purchase of electricity; or the retail sale of electricity from the Customer-owned renewable generation. Notwithstanding this restriction, in the event it is determined by the Florida Public Service Commission that the Customer has entered such an agreement, the Customer shall be in breach of this Interconnection Agreement and the lessor may become subject to the jurisdiction and regulations of the Florida Public Service Commission as a public utility.

## 14. **Dispute Resolution**

14.1 Disputes between the Parties shall be handled in accordance with subsection 11 of Florida Public Service Commission Rule 25-6.065 F.A.C. - Interconnection and Net Metering of Customer-owned renewable generation.

#### 15. Effective Date

15.1 The Customer must execute this Interconnection Agreement and return it to FPL at least thirty (30) calendar days prior to beginning parallel operations and the Customer must begin parallel operation within one year after FPL executes the Interconnection Agreement.

## 16. Termination

16.1 Upon termination of this Interconnection Agreement, FPL shall open and padlock the manual disconnect switch, if applicable, and remove the Net Metering and associated FPL equipment. At the Customer's expense, the Customer agrees to permanently disconnect the Customer-owned renewable generation and associated equipment from FPL's electric service grid. The Customer shall notify FPL in writing within ten (10) calendar days that the disconnect procedure has been completed.

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## 17. Amendments to Florida Public Service Commission Rules

17.1 FPL and Customer recognize that the Florida Public Service Commission rules may be amended from time to time. In the event that Florida Public Service Commission rules are modified, FPL and Customer agree to supersede and replace this Interconnection Agreement with a new Interconnection Agreement which complies with the amended Florida Public Service Commission rules.

## 18. Entire Agreement

18.1 This Interconnection Agreement supersedes all previous agreements or representations, either written or oral, heretofore in effect between FPL and the Customer, made in respect to matters herein contained, and when duly executed, this Interconnection Agreement constitutes the entire agreement between Parties hereto.

#### 19. Governmental Entities

19.1 For those customers, which are government entities, provisions within this agreement will apply to the extent the agency is not legally barred from executing such provisions by State or Federal law.

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# FLORIDA POWER & LIGHT COMPANY

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<b>IN WITNESS WHEREOF,</b> the Parties hereto above written.	have caused this Interconnection Agreement to be duly executed the day and year firs
CUSTOMER	
(Signature)	-
(Print or Type Name)	-
Title:	-
(Signature)	-
(Print or Type Name)	_
Title:	-
The completed agreement may be submitted to	FPL by:
E-mail - scan and e-mail to Netmetering@fpl.c	om
Mail - send to: Net Metering FPL - Mail code CSF-GO 9250 W. Flagler St. Miami, FL 33174	
FAX - 305-552-2275	

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