

Quality of service hearings

The PSC has set the following dates and times for hearings to provide interested FPL customers an opportunity to speak about the company's quality of service and the requested rate increase. All times listed are in Eastern Time (ET).

June 21 10 a.m.* **June 24** 2 p.m.* and 6 p.m. **July 1** 2 p.m. and 6 p.m.*
June 22 2 p.m. and 6 p.m.* **June 25** 10 a.m.* **July 2** 10 a.m.*

The service hearings will be held virtually and viewable online at the PSC's website. Visit www.floridapsc.com and look for the "Watch Live Broadcast" icon on the left side of the webpage. If you do not have access to the internet, you may call 1-850-413-7999 to listen to the hearings. Customer participation will be by phone. To speak at a service hearing, a customer must register via the PSC's online registration form, which will be available at www.floridapsc.com, under the "Hot Topics" heading. Customers without internet access can register to speak by calling the PSC at 1-850-413-7080. Registration will open beginning June 10 at 9 a.m. ET, and the deadline to register is noon ET two business days prior to each hearing. The order in which customers will speak is based on the order in which they register. Customer participation at each service hearing is limited to 50 customers. If you register to speak and wish to provide documents to the PSC, please do so by noon ET two business days prior to your registered hearing date. These documents should be sent electronically to the Commission Clerk, via the Commission's website (www.floridapsc.com), by selecting the Clerk's Office tab, then select Filing Documents Electronically. If assistance in filing your documents is needed, please contact the Clerk's Office at 1-850-413-6770. Customers who wish to speak in Spanish are encouraged to select a hearing at which an interpreter will be available.

*Denotes Spanish-language interpreter available

Special accommodations

Those requiring special accommodations for the hearings should call the Office of Commission Clerk at 1-850-413-6770 no later than 5 days before the hearing. Any person who is hearing- or speech-impaired should contact the PSC by using the Florida Relay Service, available at 1-800-955-8771 (TDD).

Other ways to provide comments

Customers may also provide comments by calling the Commission's Office of Consumer Assistance and Outreach at 1-800-342-3552; emailing contact@psc.state.fl.us; or sending a letter to the Office of Commission Clerk, Florida Public Service Commission, 2540 Shumard Oak Blvd., Tallahassee, FL 32399-0850. Written comments should refer to Docket No. 20210015-El. A pre-addressed comment card is available for download at FPL.com/CommentCard.

Other resources

An overview of the rate request is available at www.floridapsc.com/Publications/RateCaseOverviews. Curt Mouring is the PSC representative for technical questions on this docket and can be reached by emailing cmouring@psc.state.fl.us or calling 1-850-413-6427. Suzanne Brownless is the PSC's representative for legal questions and can be reached by emailing sbrownle@psc.state.fl.us or calling 1-850-413-6218. At any time during this process, you may contact the Office of Public Counsel (OPC). The OPC was established by the Florida Legislature to represent you and the other utility consumers before the PSC. The Public Counsel is independent from the PSC and can be reached at 1-800-342-0222.

Summary of service charges

Type of Service Charge	Current 2021 Charge	Proposed 2022 Charge	Proposed 2023 Charge
Initial Service Connect New premise	\$25.00	\$12.00	\$13.00
Service Connect Existing premise	\$12.00	\$9.00	\$9.00
Field Collection Field Visit	\$48.00 N/A	N/A \$26.00	N/A \$26.00
Reconnect for Non-Payment	\$13.00	\$5.00	\$5.00
Late Payment	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts	Greater of \$5 or 1.5% applied to any past due unpaid balance of all accounts
Return Payment	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800	\$25 if ≤ \$50 \$30 if > \$50 ≤ \$300 \$40 if > \$300 ≤ \$800 5% if > \$800
Unauthorized Use of Energy	Reimbursement of all extra expenses	Reimbursement of all extra expenses	Reimbursement of all extra expenses
Meter Tampering Charge (non-demand)	\$200.00	\$500.00	\$500.00
Meter Tampering Charge (demand)	\$1,000.00	\$2,500.00	\$2,500.00

About the rate review process

Unlike the prices of many essential items that can change at any time, the amount you pay for electricity is closely regulated, with rate changes requiring approval from an independent regulator – the Florida Public Service Commission (PSC). The PSC's mission is to facilitate the efficient provision of safe and reliable utility services at fair prices. This means the PSC oversees all rates and charges for electric service provided by utilities, such as FPL and Gulf Power. To adjust rates, utilities must file a request with the PSC, which conducts a review process that mirrors a legal proceeding with testimony and formal hearings.

A summary of FPL's rate request for 2022 to 2025 and copies of supporting documents are available at FPL.com/answers. Look for the link to the PSC website, as well as a link to the Petition & Minimum Filing Requirements under the Documents and Resources section.

Timeline of activities

The PSC has established the following dates to govern the key activities of the process:	
Quality of service hearings	June 21-July 2, 2021
Prehearing conference	Aug. 2, 2021
Technical hearing	Aug. 16-27, 2021

The rate review process generally takes the better part of a year, and additional activities will be posted publicly on the PSC's website as they are scheduled.

FPL Energy Notes is published by
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EnergyNotes

RATES EDITION
MAY - JUNE 2021

Our commitment to clean, reliable, affordable energy

We take our duty to serve you extremely seriously. It's why we work hard every day to deliver America's best energy value – electricity that's not just clean and reliable, but also affordable. In fact, Florida Power & Light Company's (FPL) typical small and medium business customer bills are well below the national average and lower today than they were 15 years ago. Serving you today comes with the fundamental responsibility to always look over the horizon to ensure we're ready to meet your energy needs tomorrow.

In a rapidly growing state on the frontlines of climate change and frequently severe weather, we're committed to building a more resilient and sustainable energy future that everyone can depend on – including future generations. To do that, we've proposed a comprehensive four-year rate plan to the Florida Public Service Commission (PSC) that strengthens our proven and disciplined approach to investing in infrastructure, clean energy and innovative technology. The request would support capital investments focusing on reliability, generation upgrades, growth, and solar and energy storage facilities. It would also unify rates with Gulf Power, the utility that serves much of Northwest Florida and is now part of the Florida Power & Light Company (FPL) family. In recognition of the initial difference in the costs of serving current Gulf Power customers, the plan includes a transition credit for existing FPL customers to address those differences in a reasonable manner.

If approved, typical business customer bills would grow at an average annual rate of about 3.9% to 5% from 2021 to 2025, depending on rate class. Even with this change, we estimate typical business bills will remain at or below the current national average.

Importantly, our proposed rate plan is designed to continue delivering you unmatched value through the types of long-term investments that have tangibly benefitted you over the years by way of electricity that's among the cleanest and most reliable for a price that's among the lowest in the nation.

To learn more about the proposed rate plan, visit FPL.com/answers.

We're here to help

We continue to assist customers in need who are affected by the pandemic. Small business customers can apply for bill credits through the FPL Main Street Recovery Credit Program.

Visit FPL.com/MainStreetRecovery for more information and to fill out an application.

Business rates summary

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2022	Jan. 1, 2023
GS-1	General Service Non-Demand (0-24 kW)*			
	Base Charge/Minimum			
	Metered	\$10.61	\$12.16	\$12.98
	Unmetered	\$5.31	\$6.09	\$6.50
	Base Energy Charge (¢ per kWh)	6.009	6.885	7.354
GST-1	GST-1 - General Service Time-of-Use (0-24 kW)*			
	Base Charge/Minimum			
	Base Energy Charge (¢ per kWh)			
	On-Peak	11.096	12.743	13.615
	Off-Peak	3.800	4.355	4.650
GSD-1	General Service Demand (25-499 kW)*			
	Base Charge			
	Demand Charge (\$/kW)	\$9.97	\$12.02	\$12.94
	Base Energy Charge (¢ per kWh)	2.221	2.678	2.885
	Minimum	\$235.85	\$332.43	\$357.88
GSDT-1	General Service Demand - Time-of-Use (25-499 kW)*			
	Base Charge			
	Demand Charge - On-Peak (\$/kW)	\$9.97	\$11.03	\$11.88
	Maximum Demand Charge (\$/kW)	N/A	\$0.99	\$1.06
	Base Energy Charge (¢ per kWh)			
	On-Peak	4.530	5.733	6.180
	Off-Peak	1.198	1.445	1.555
GSLD-1	General Service Large Demand (500-1,999 kW)			
	Base Charge			
	Demand Charge (\$/kW)	\$12.18	\$14.67	\$16.24
	Base Energy Charge (¢ per kWh)	1.754	2.112	2.341
	Minimum	\$6,169.40	\$7,430.62	\$8,225.86
GSLDT-1	General Service Large Demand - Time-of-Use (500-1,999 kW)			
	Base Charge			
	Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	\$15.05
	Maximum Demand Charge (\$/kW)	N/A	\$1.11	\$1.19
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.871	3.513	3.896
	Off-Peak	1.265	1.523	1.687
CS-1	Curtaileable Service (500-1,999 kW)			
	Base Charge			
	Demand Charge (\$/kW)	\$12.18	\$14.67	\$16.24
	Base Energy Charge (¢ per kWh)	1.754	2.112	2.341
	Monthly Credit (\$ per kW)	(\$2.05)	(\$2.47)	(\$2.73)
CST-1	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 12 Months (per kW)			
	Penalty Charge - Current Month (per kW)			
	Early Termination Penalty Charge (per kW)			
	Minimum			
	Curtaileable Service - Time-of-Use (500-1,999 kW)			
	Base Charge			
	Demand Charge - On-Peak (\$/kW)	\$12.18	\$13.56	\$15.05
	Maximum Demand Charge (\$/kW)	N/A	\$1.11	\$1.19
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.871	3.513	3.896
CST-1	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 12 Months (per kW)			
	Penalty Charge - Current Month (per kW)			
	Early Termination Penalty Charge (per kW)			
	Minimum			

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2022	Jan. 1, 2023
GSLD-2	General Service Large Demand (2,000 kW +)			
	Base Charge	\$238.03	\$281.40	\$313.65
	Demand Charge (\$/kW)	\$12.68	\$14.99	\$16.71
	Base Energy Charge (¢ per kWh)	1.578	1.866	2.080
	Minimum	\$25,598.03	\$30,261.40	\$33,733.65
GSLDT-2	General Service Large Demand - Time-of-Use (2,000 kW +)			
	Base Charge	\$238.03	\$281.40	\$313.65
	Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.02	\$15.68
	Maximum Demand Charge (\$/kW)	N/A	\$0.97	\$1.03
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.451	2.987	3.329
	Off-Peak	1.236	1.461	1.629
CS-2	Curtaileable Service (2,000 kW +)			
	Base Charge	\$264.47	\$312.66	\$348.49
	Demand Charge (\$/kW)	\$12.68	\$14.99	\$16.71
	Base Energy Charge (¢ per kWh)	1.578	1.866	2.080
	Monthly Credit (per kW)	(\$2.05)	(\$2.42)	(\$2.70)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 12 Months (per kW)	\$2.05	\$2.42	\$2.70
	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40
	Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30
	Minimum	\$25,624.47	\$30,292.66	\$33,768.49
CST-2	Curtaileable Service - Time-of-Use (2,000 kW +)			
	Base Charge	\$264.47	\$312.66	\$348.49
	Demand Charge - On-Peak (\$/kW)	\$12.68	\$14.99	\$16.71
	Maximum Demand Charge (\$/kW)	N/A	\$0.97	\$1.03
	Base Energy Charge (¢ per kWh)			
	On-Peak	2.451	2.987	3.329
	Off-Peak	1.236	1.461	1.629
	Monthly Credit (per kW)	(\$2.05)	(\$2.42)	(\$2.70)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 12 Months (per kW)	\$2.05	\$2.42	\$2.70
GSLD-3	General Service Large Demand (2,000 kW +)			
	Base Charge	\$2,113.52	\$2,614.99	\$2,860.11
	Demand Charge (\$/kW)	\$9.83	\$11.95	\$13.56
	Base Energy Charge (¢ per kWh)	1.134	1.379	1.565
GSLDT-3	General Service Large Demand - Time-of-Use (2,000 kW +)			
	Base Charge	\$2,113.52	\$2,614.99	\$2,860.11
	Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	\$13.56
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.295	1.574	1.791
CS-3	Curtaileable Service (2,000 kW +)			
	Base Charge	\$2,139.95	\$2,647.13	\$2,950.99
	Demand Charge (\$/kW)	\$9.83	\$11.95	\$13.56
	Base Energy Charge (¢ per kWh)	1.134	1.379	1.565
	Monthly Credit (per kW)	(\$2.05)	(\$2.49)	(\$2.83)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 12 Months (per kW)	\$2.05	\$2.49	\$2.83
	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40
	Early Termination - Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2022	Jan. 1, 2023
CST-3	Curtailable Service - Time-of-Use (2,000 kW +)			
	Base Charge	\$2,139.95	\$2,647.13	\$2,950.99
	Demand Charge - On-Peak (\$/kW)	\$9.83	\$11.95	\$13.56
	Base Energy Charge (¢ per kWh)			
	On-Peak	1.295	1.574	1.791
	Off-Peak	1.077	1.310	1.485
	Monthly Credit (per kW)	(\$2.05)	(\$2.49)	(\$2.83)
	Charges for Non-Compliance of Curtailment Demand			
	Rebiling for Last 12 Months (per kW)	\$2.05	\$2.49	\$2.83
OS-2	Penalty Charge - Current Month (per kW)	\$4.40	\$4.40	\$4.40
	Early Termination Penalty Charge (per kW)	\$1.30	\$1.30	\$1.30
	Sports Field Service			
MET	Base Charge	\$132.78	\$152.42	\$166.18
	Base Energy Charge (¢ per kWh)	8.355	9.591	10.457
	Metropolitan Transit Service			
CILC-1	Base Charge	\$635.70	\$758.32	\$810.72
	Base Demand Charge (\$/kW)	\$13.45	\$16.04	\$17.15
	Base Energy Charge (¢ per kWh)	1.795	2.143	2.289
	Commercial/Industrial Load Control Program			
CILC-1	Base Charge			
	(G) 200-499 kW	\$158.62	\$217.45	\$235.26
	(D) Above 500 kW	\$264.00	\$384.21	\$419.01
	(T) Transmission	\$2,341.40	\$3,518.00	\$3,818.44
	Base Demand Charge (\$/kW)			
	Per kW of Max Demand All kW			
	(G) 200-499 kW	\$4.23	\$5.80	\$6.27
	(D) Above 500 kW	\$4.44	\$6.46	\$7.05
	(T) Transmission	None	None	None
	Per kW of Load Control On-Peak			
	(G) 200-499 kW	\$2.78	\$3.81	\$4.12
	(D) Above 500 kW	\$3.17	\$4.61	\$5.03
	(T) Transmission	\$3.37	\$5.06	\$5.50
	Per kW of Firm On-Peak Demand			
	(G) 200-499 kW	\$10.57	\$14.49	\$15.68
	(D) Above 500 kW	\$11.50	\$16.74	\$18.25
	(T) Transmission	\$12.30	\$18.48	\$20.06
	Base Energy Charge (¢/kW)			
	On-Peak			
	(G) 200-499 kW	1.575	2.160	2.337
	(D) Above 500 kW	1.060	1.543	1.683
	(T) Transmission	0.983	1.479	1.603
	Off-Peak			
	(G) 200-499 kW	1.575	2.160	2.337
(D) Above 500 kW	1.060	1.543	1.683	
(T) Transmission	0.983	1.479	1.603	
Excess Firm Demand				
Up to prior 60 months of service				
	Penalty Charge per kW for Each Month of Rebiling	\$1.14	\$1.14	\$1.14
CDR	Commercial/Industrial Demand Reduction Rider			
	Monthly Administrative Adder			
	GSD-1	\$132.44	\$159.69	\$171.93
	GSDT-1	\$132.44	\$159.69	\$171.93
	GSLD-1, GSLDT-1	\$185.28	\$223.12	\$247.04
	GSLD-2, GSLDT-2	\$79.34	\$93.80	\$104.54
	GSLD-3, GSLDT-3	\$237.77	\$289.14	\$327.89

* FPL is also proposing to increase the threshold between the General Service ("GS") and General Service Demand ("GSD") rate classes from 21 kW to 25 kW. Customer Charge is being changed to Base Charge.

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2022	Jan. 1, 2023
CDR (CONT'D)	Utility Control Demand Credit \$/kW	(\$8.70)	(\$5.80)	(\$5.80)
	Excess Firm Demand			
	Up to 60 Months of Service	\$8.70	\$5.80	\$5.80
	Penalty Charge per kW for Each Month of Rebilling	\$1.14	\$1.14	\$1.14
SST-1	Standby and Supplemental Service			
	Base Charge			
	SST-1(D1)	\$132.66	\$152.53	\$153.71
	SST-1(D2)	\$132.66	\$152.53	\$153.71
	SST-1(D3)	\$451.05	\$518.60	\$522.62
	SST-1(T)	\$1,912.71	\$2,194.55	\$2,237.87
	Distribution Demand \$/kW Contract Standby Demand			
	SST-1(D1)	\$3.18	\$3.66	\$3.68
	SST-1(D2)	\$3.18	\$3.66	\$3.68
	SST-1(D3)	\$3.18	\$3.66	\$3.68
	SST-1(T)	N/A	N/A	N/A
	Reservation Demand (\$/kW)			
	SST-1(D1)	\$1.57	\$1.81	\$1.82
	SST-1(D2)	\$1.57	\$1.81	\$1.82
	SST-1(D3)	\$1.57	\$1.81	\$1.82
	SST-1(T)	\$1.43	\$1.64	\$1.67
	Daily Demand On-Peak (\$/kW)			
	SST-1(D1)	\$0.76	\$0.87	\$0.88
	SST-1(D2)	\$0.76	\$0.87	\$0.88
	SST-1(D3)	\$0.76	\$0.87	\$0.88
	SST-1(T)	\$0.45	\$0.52	\$0.53
	Non-Fuel Energy On-Peak (¢ per kWh)			
	SST-1(D1)	0.756	0.874	0.876
	SST-1(D2)	0.756	0.874	0.876
	SST-1(D3)	0.756	0.874	0.876
	SST-1(T)	0.753	0.869	0.881
	Non-Fuel Energy Off-Peak (¢ per kWh)			
	SST-1(D1)	0.756	0.874	0.876
	SST-1(D2)	0.756	0.874	0.876
	SST-1(D3)	0.756	0.874	0.876
	SST-1(T)	0.753	0.869	0.881
ISST-1	Interruptible Standby and Supplemental Service			
	Base Charge			
	Distribution	\$451.05	\$518.60	\$522.62
	Transmission	\$1,912.71	\$2,194.55	\$2,237.87
	Distribution Demand \$/kW Contract Standby Demand			
	Distribution	\$3.18	\$3.66	\$3.68
	Transmission	N/A	N/A	N/A
	Reservation Demand-Interruptible (\$/kW)			
	Distribution	\$0.27	\$0.31	\$0.31
	Transmission	\$0.31	\$0.36	\$0.36
	Reservation Demand-Firm (\$/kW)			
	Distribution	\$1.57	\$1.81	\$1.82
	Transmission	\$1.43	\$1.64	\$1.67
	Daily Demand On-Peak Firm Standby (\$/kW)			
	Distribution	\$0.76	\$0.87	\$0.88
	Transmission	\$0.45	\$0.52	\$0.53
	Daily Demand On-Peak Interruptible Standby (\$/kW)			
	Distribution	\$0.13	\$0.15	\$0.15
	Transmission	\$0.12	\$0.14	\$0.14
	Non-Fuel Energy On-Peak (¢ per kWh)			
	Distribution	0.756	0.874	0.876
	Transmission	0.753	0.869	0.881
	Non-Fuel Energy Off-Peak (¢ per kWh)			
	Distribution	0.756	0.874	0.876
	Transmission	0.753	0.869	0.881
TR	Transformation Rider			
	Transformer Credit			
	(per kW of Billing Demand)	(\$0.15)	(\$0.34)	(\$0.36)
GSCU-1	General Service Constant Usage			
	Base Charge	\$14.85	\$15.44	\$15.81
	Base Energy Charge	3.728	3.872	3.970
HLFT	High Load Factor - Time-of-Use			
	Customer Charge			
	Annual Maximum Demand Less Than 500 kW	\$26.48	\$31.93	\$34.38
	Annual Maximum Demand Less Than 2,000 kW	\$79.40	\$95.62	\$105.86
	Annual Maximum Demand of 2,000 kW +	\$238.03	\$281.40	\$313.65
	Demand Charges			
	On-Peak Demand Charge			
	Annual Maximum Demand Less Than 500 kW	\$11.75	\$14.17	\$15.25
	Annual Maximum Demand Less Than 2,000 kW	\$12.80	\$15.41	\$17.07
	Annual Maximum Demand of 2,000 kW +	\$12.89	\$15.24	\$16.98
	Maximum Demand Charge			
	Annual Maximum Demand Less Than 500 kW	\$2.44	\$2.94	\$3.17
	Annual Maximum Demand Less Than 2,000 kW	\$2.75	\$3.31	\$3.67
	Annual Maximum Demand of 2,000 kW +	\$2.74	\$3.24	\$3.61
	Non-Fuel Energy Charges (¢ per kWh)			
	On-Peak Period			
	Annual Maximum Demand Less Than 500 kW	1.921	2.301	2.485
	Annual Maximum Demand Less Than 2,000 kW	1.133	1.365	1.508
	Annual Maximum Demand of 2,000 kW +	1.007	1.192	1.338
	Off-Peak Period			
	Annual Maximum Demand Less Than 500 kW	1.198	1.445	1.555
	Annual Maximum Demand Less Than 2,000 kW	1.083	1.304	1.444
	Annual Maximum Demand of 2,000 kW +	0.999	1.181	1.316
GSD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Demand			
	Customer Charge	\$26.48	\$31.93	\$34.38
	Demand Charge (\$/kW)	\$9.97	\$12.02	\$12.94
	Base Energy Charge (¢ per kWh)	2.221	2.678	2.885
GSLD-1EV	Electric Vehicle Charging Infrastructure Rider to General Service Large Demand			
	Customer Charge	\$79.40	\$95.62	\$105.86
	Demand Charge (\$/kW)	\$12.18	\$14.67	\$16.24
	Base Energy Charge (¢ per kWh)	1.754	2.112	2.341
SDTR	Seasonal Demand - Time-of-Use Rider (Option A)			
	25 - 499 kW:	\$26.48	\$31.93	\$34.38
	500 - 1,999 kW	\$79.40	\$95.62	\$105.86
	2,000 kW or greater	\$238.03	\$281.40	\$313.65
	Demand Charges:			
	Seasonal On-Peak Demand			
	25 - 499 kW:	\$11.02	\$11.80	\$12.71
	500 - 1,999 kW	\$12.59	\$13.80	\$15.32
	2,000 kW or greater	\$13.19	\$14.33	\$16.02
	Seasonal Max Demand			
	25 - 499 kW:	N/A	\$0.99	\$1.06
	500 - 1,999 kW	N/A	\$1.11	\$1.19
	2,000 kW or greater	N/A	\$0.97	\$1.03

Business rates summary continued

Rate Code	Type of Charge	Current Rate	Proposed Base Rates	
			Jan. 1, 2022	Jan. 1, 2023
SDTR (CONT'D)	Non-Seasonal Demand Max Demand			
	25 - 499 kW:	\$9.53	\$11.74	\$12.64
	500 - 1,999 kW	\$11.96	\$14.57	\$16.12
	2,000 kW or greater	\$12.45	\$14.88	\$16.59
	Energy Charges (¢ per kWh):			
	Seasonal On-Peak Energy			
	25 - 499 kW:	8.830	11.093	11.946
	500 - 1,999 kW	6.241	7.369	8.166
	2,000 kW or greater	4.952	6.085	6.758
	Seasonal Off-Peak Energy			
	25 - 499 kW:	1.593	1.777	1.912
	500 - 1,999 kW	1.265	1.523	1.687
	2,000 kW or greater	1.236	1.461	1.629
	Non-Seasonal Energy			
	25 - 499 kW:	2.221	2.678	2.885
	500 - 1,999 kW	1.754	2.112	2.341
	2,000 kW or greater	1.578	1.866	2.080
	Seasonal Demand - Time-of-Use Rider (Option B)			
	Customer Charge			
	25 - 499 kW:	\$26.48	\$31.93	\$34.38
	500 - 1,999 kW	\$79.40	\$95.62	\$105.86
	2,000 kW or greater	\$238.03	\$281.40	\$313.65
	Demand Charges:			
	Seasonal On-Peak Demand			
	25 - 499 kW:	\$11.02	\$11.80	\$12.71
	500 - 1,999 kW	\$12.59	\$13.80	\$15.32
	2,000 kW or greater	\$13.19	\$14.33	\$16.02
	Non-Seasonal On-Peak Demand			
	25 - 499 kW:	\$9.53	\$10.75	\$11.58
	500 - 1,999 kW	\$11.96	\$13.46	\$14.93
	2,000 kW or greater	\$12.45	\$13.91	\$15.56
	Seasonal Max Demand			
	25 - 499 kW:	N/A	\$0.99	\$1.06
	500 - 1,999 kW	N/A	\$1.11	\$1.19
	2,000 kW or greater	N/A	\$0.97	\$1.03
	Non-Seasonal Demand Max Demand			
	25 - 499 kW:	N/A	\$0.99	\$1.06
	500 - 1,999 kW	N/A	\$1.11	\$1.19
	2,000 kW or greater	N/A	\$0.97	\$1.03
	Energy Charges (¢ per kWh):			
	Seasonal On-Peak Energy			
	25 - 499 kW:	8.830	11.093	11.946
	500 - 1,999 kW	6.241	7.369	8.166
	2,000 kW or greater	4.952	6.085	6.758
	Seasonal Off-Peak Energy			
	25 - 499 kW:	1.593	1.777	1.912
500 - 1,999 kW	1.265	1.523	1.687	
2,000 kW or greater	1.236	1.461	1.629	
Non-Seasonal On-Peak Energy				
25 - 499 kW:	5.046	5.868	6.329	
500 - 1,999 kW	3.736	4.308	4.768	
2,000 kW or greater	3.409	3.635	4.042	
Non-Seasonal Off-Peak Energy				
25 - 499 kW:	1.593	1.777	1.912	
500 - 1,999 kW	1.265	1.523	1.687	
2,000 kW or greater	1.236	1.461	1.629	
Rate Code	Type of Charge	Current Rate	Proposed Rates	
			Jan. 1, 2022	Jan. 1, 2023
SL-1	Street Lighting			
	Charges for FPL-Owned Units			
	Total Cost (Fixture, Maintenance and Energy Non-Fuel)			
	Sodium Vapor 6,300 lu 70 watts	\$7.01	\$7.87	\$8.13
	Sodium Vapor 9,500 lu 100 watts	\$7.46	\$8.37	\$8.63
	Sodium Vapor 16,000 lu 150 watts	\$8.20	\$9.18	\$9.47
	Sodium Vapor 22,000 lu 200 watts	\$11.84	\$13.34	\$13.70
	Sodium Vapor 50,000 lu 400 watts	\$14.36	\$16.05	\$16.50
	Sodium Vapor 27,500 lu 250 watts	\$13.33	\$14.97	\$15.38
	Sodium Vapor 140,000 lu 1,000 watts	\$28.12	\$31.25	\$32.10
	Mercury Vapor 6,000 lu 140 watts	\$6.94	\$7.73	\$7.97
	Mercury Vapor 8,600 lu 175 watts	\$7.46	\$8.30	\$8.55
	Mercury Vapor 11,500 lu 250 watts	\$11.27	\$12.61	\$12.98
	Mercury Vapor 21,500 lu 400 watts	\$12.92	\$14.40	\$14.81
	Charge for Customer-Owned Units			
	Relamping and Energy			
	Sodium Vapor 6,300 lu 70 watts	\$2.88	\$2.97	\$3.06
	Sodium Vapor 9,500 lu 100 watts	\$3.26	\$3.38	\$3.47
	Sodium Vapor 16,000 lu 150 watts	\$3.87	\$4.04	\$4.15
	Sodium Vapor 22,000 lu 200 watts	\$5.23	\$5.54	\$5.64
	Sodium Vapor 50,000 lu 400 watts	\$7.69	\$8.22	\$8.37
	Sodium Vapor 27,500 lu 250 watts	\$6.31	\$6.69	\$6.82
	Sodium Vapor 140,000 lu 1,000 watts	\$17.63	\$18.78	\$18.86
	Mercury Vapor 6,000 lu 140 watts	\$3.68	\$3.86	\$3.96
	Mercury Vapor 8,600 lu 175 watts	\$4.14	\$4.36	\$4.47
	Mercury Vapor 11,500 lu 250 watts	\$5.75	\$6.05	\$6.19
	Mercury Vapor 21,500 lu 400 watts	\$7.42	\$7.88	\$8.06
	Energy Only			
	Sodium Vapor 6,300 lu 70 watts	\$0.89	\$0.97	\$0.99
	Sodium Vapor 9,500 lu 100 watts	\$1.26	\$1.37	\$1.39
	Sodium Vapor 16,000 lu 150 watts	\$1.84	\$2.00	\$2.04
	Sodium Vapor 22,000 lu 200 watts	\$2.69	\$2.94	\$2.99
	Sodium Vapor 50,000 lu 400 watts	\$5.14	\$5.61	\$5.71
	Sodium Vapor 27,500 lu 250 watts	\$3.55	\$3.87	\$3.94
	Sodium Vapor 140,000 lu 1,000 watts	\$12.58	\$13.72	\$13.97
	Mercury Vapor 6,000 lu 140 watts	\$1.90	\$2.07	\$2.11
	Mercury Vapor 8,600 lu 175 watts	\$2.36	\$2.57	\$2.62
	Mercury Vapor 11,500 lu 250 watts	\$3.18	\$3.47	\$3.53
	Mercury Vapor 21,500 lu 400 watts	\$4.90	\$5.34	\$5.44
	Non-Fuel Energy (¢ per kWh)	3.061	3.338	3.399
	Other Charges			
	Wood Pole	\$5.24	\$5.66	\$5.91
	Concrete and Steel Poles	\$7.16	\$7.73	\$8.08
	Fiberglass Pole	\$8.47	\$9.16	\$9.57
	Underground Conductors not Under Paving (¢ per Foot)	4.051	4.254	4.444
	Underground Conductors Under Paving (¢ per Foot)	9.897	10.392	10.857

Business rates summary continued

Rate Code	Type of Charge	Current Rate
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